

Extractive Sector Transparency Measures Act - Annual Report						
Reporting Entity Name	i3 Energy Canada Ltd.					
Reporting Year	From	2024-01-01	To:	2024-10-31	Date submitted	2025-05-30
Reporting Entity ESTMA Identification Number	E219802		<input checked="" type="radio"/> Original Submission <input type="radio"/> Amended Report			
Other Subsidiaries Included (optional field)						
Not Consolidated						
Not Substituted						
Attestation by Reporting Entity	<p><i>In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.</i></p>					
Full Name of Director or Officer of Reporting Entity	Ryan Ellson			Date	2024-05-30	
Position Title	Chief Financial Officer and Executive Vice President					



Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year	From: 2024-01-01		To: 2024-10-31								
Reporting Entity Name	i3 Energy Canada Ltd.			Currency of the Report CAD							
Reporting Entity ESTMA Identification Number	E219802										
Subsidiary Reporting Entities (if necessary)											
Payments by Payee											
Country	Payee Name ¹	Departments, Agency, etc... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada -Alberta	Government of Alberta	Alberta Energy and Minerals		6,472,650	723,843					7,196,494	Paid in \$CAD, \$647,265.39, AB Crown Royalty Gas & Liquids Net of GCA - G94167206 A8HW & \$3,170.46 Gas Crown Paid on behalf of Partners in Default and \$4,236.43 Compensatory Royalty. See note (i). \$7,23,843.42 Fees include Surface & Mineral Lease Rentals
Canada -Alberta	Alberta Boiler Safety Association				79,721					79,721	Paid in \$CAD, Facility Licence Fee
Canada -Alberta	Government of Alberta	Western Canada Spill Service			12,275					12,275	Paid in \$ CAD, Well and Facility Fee
Canada -Alberta	Receiver General for Canada	Innovation, Science and Economic Development Canada			16,128					16,128	Paid in \$CAD, Radio Licence Fee
Canada	Receiver General for Canada	Federal Cororate Tax Section	3,652,176							3,652,176	Paid in \$CAD Corporate Federal Income Tax
Canada -Alberta	Government of Alberta	Alberta Petroleum Marketing Comission		16,213,193						16,213,193	Paid in \$CAD, \$16,213,193.48 Oil paid in-kind royalties, carried by i3. The value of in-kind payments was determined using the prevailing commodity prices at the time of transfer.
Canada -Alberta	Government of Alberta	Alberta Energy Freehold Mineral Tax Section	416,488							416,488	Paid in \$CAD, Payment in the amount of \$416,488.25 was made as part of Freehold Mineral Tax of this amount \$352,328.10 was billed directly to Partners
Canada -Alberta	Government of Alberta	Alberta Energy Regulator			2,008,506					2,008,506	Paid in \$CAD, Fees include Orphan Levy\$981,573.15, Fees Include Provincial Admin \$1,026,923.35
Canada -Alberta	Government of Alberta	Alberta Finance Corporate Income Tax Section	1,947,824							1,947,824	Paid in \$CAD Alberta Provincial Income Tax
Canada -Alberta	Municipal District of Greenview No. 16		824,429							824,429	Paid in \$CAD, Property Taxes
Canada -Alberta	Clearwater County		684,599							684,599	Paid in \$CAD, Property Taxes
Canada -Alberta	Clear Hills County		230							230	Paid in \$CAD, Property Taxes
Canada -Alberta	Town of Sexsmith		53,196							53,196	Paid in \$CAD, Property Taxes
Canada -Alberta	Municipal District of Lesser Slave River		17,528							17,528	Paid in \$CAD, Property Taxes
Canada -Alberta	County of Wetaskiwin No. 10		605,636							605,636	Paid in \$CAD, Property Taxes
Canada -Alberta	Yellowhead County		76,373							76,373	Paid in \$CAD, Property Taxes
Canada -Alberta	Ponoka County		2,297,376							2,297,376	Paid in \$CAD, Property Taxes
Canada -Alberta	Lethbridge County		158,179							158,179	Paid in \$CAD, Property Taxes
Canada -Alberta	Red Deer County		22,566							22,566	Paid in \$CAD, Property Taxes
Canada -Alberta	County of Grande Prairie No. 1		59,529							59,529	Paid in \$CAD, Property Taxes
Canada -Alberta	Town of Sylvan Lake		7,629							7,629	Paid in \$CAD, Property Taxes
Canada -Alberta	Brazeau County		472,251							472,251	Paid in \$CAD, Property Taxes
Canada -Alberta	Vulcan County		72,850							72,850	Paid in \$CAD, Property Taxes
Canada -Alberta	Lacombe County		523,139							523,139	Paid in \$CAD, Property Taxes
Canada -Alberta	County of Stettler No. 6		48,460							48,460	Paid in \$CAD, Property Taxes
Canada -Alberta	Municipal District of Opportunity No. 17		6,025							6,025	Paid in \$CAD, Property Taxes
Canada -British Columbia	Province of British Columbia	Minister of Finance/Corporate Relations	3,103	111,911	11,596					126,609	Paid in \$CAD, Fees: BCOG Levy \$2,786.95 + Lease Rentals \$5,943.30 Property Tax \$3,102.86. BC Crown Royalty \$111,911.57
Canada	Indian Oil & Gas Canada			82,743	100					82,843	Paid in \$CAD, \$ 82,742.62 IOGC - Royalty and \$100.00Lease Rentals
Canada -Alberta	Gift lake Metis Settlement				2,662					2,662	Paid in \$CAD, Surface lease Acq Costs
Canada -Alberta	Lubicon Lake Band # 453	Lubicon Lake Band # 453 Consultation			22,000					22,000	Paid in \$CAD, Surface lease Acq Costs
Canada -Alberta	Paul First Nation	Paul First Nation Industry Relations			8,000					8,000	Paid in \$CAD, Surface lease Acq Costs

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	From:	2024-01-01	To:	2024-10-31							
Reporting Entity Name	i3 Energy Canada Ltd.				Currency of the Report	CAD					
Reporting Entity ESTMA Identification Number	E219802										
Subsidiary Reporting Entities (if necessary)											
Payments by Payee											
Country	Payee Name ¹	Departments, Agency, etc... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada -Alberta	Peavine Metis Settlement				1,500					1,500	Paid in \$CAD_Surface lease Acq Costs
Canada -Alberta	Sturgeon Lake Cree Nation	Sturgeon Lake Resources Ltd.			98,702					98,702	Paid in \$CAD_Surface lease Acq Costs
Additional Notes: The above reporting period (January 1, 2024 to October 31, 2024) is due to the acquisition of i3 Energy Canada Ltd.'s parent company (i3 Energy PLC) by Gran Tierra Energy Inc. i3 Energy Canada Ltd. no longer qualified as a reporting entity after October 31, 2024 and now reports under Gran Tierra Energy Inc.											

