Extractive Sector											
Reporting Entity Name											
Reporting Year	From	2024-01-01	То:	2024-10-31	Date submitted	2025-05-30	in ENERGY				
Reporting Entity ESTMA Identification Number	E219802		Original Sub				i3 ENERGY				
Other Subsidiaries Included (optional field)											
Not Consolidated											
Not Substituted											
Attestation by Reporting Entity											
In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.											
Full Name of Director or Officer of Reporting Entity Position Title	Chief Fi	Ryan I		e President	Date	2025-05-30					

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year
Reporting Entity Name
Reporting Entity ESTMA
Identification Number
Subsidiary Reporting Entities (if
necessary) From: 2024-01-01 i3 Energy Canada Ltd. Currency of the Report CAD E219802

Payments by Payee											
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada -Alberta	Government of Alberta	Alberta Energy and Minerals		6,472,650	723,843					7,196,494	Paid in \$CAD_\$6472650.39 ,AB Crown Royally Gas & Liquids Net of GCA - G94167206 A8HW & \$3,170.46 Gas Crown Paid on behalf of Partners in Default and \$4,236.43 Compensatory Royalty. See note (i). \$7,23,843.42 Fees include Surface & Mineral Lease Rentals
Canada -Alberta	Alberta Boiler Safety Association				79,721					79,721	Paid in \$CAD_ Facility Licence Fee
Canada -Alberta	Government of Alberta	Western Canada Spill Service			12,275					12,275	Paid in \$ CAD_Well and Facility Fee
Canada -Alberta	Receiver General for Canada	Innovation, Science and Economic Development Canada			16,128					16,128	Paid in \$CAD_Radio Licence Fee
Canada	Receiver General for Canada	Federal Cororate Tax Section	3,652,176							3,652,176	Paid in \$CAD Corporate Federal Income Tax
Canada -Alberta	Government of Alberta	Alberta Petroleum Marketing Comission		16,213,193							Income 1ax Paid in \$CAD_\$16,213,193.48 Oil paid in-kind royalties, carried by i3. The value of in-kind payments was determined using the prevailing commodity prices at the time of transfer.
Canada -Alberta	Government of Alberta	Alberta Energy Freehold Mineral Tax Section	416,488							416,488	Paid in \$CAD_Payment in the amount of \$416,488.25 was made as part of Freehold Mineral Tax of this amount \$352,328.10 was billed directly to Partners
Canada -Alberta	Government of Alberta	Alberta Energy Regulator			2,008,506						Paid in \$CAD_Fees include Orphan Levy\$981,573.15, Fees Include Provincial Admin \$1,026,923.35
Canada -Alberta	Government of Alberta	Alberta Finance Corporate Income Tax Section	1,947,824							1,947,824	Paid in \$CAD Alberta Provincial Income Tax
Canada -Alberta	Municipal District of Greenview No. 16		824,429							824,429	Paid in \$CAD_Property Taxes
Canada -Alberta	Clearwater County		684,599								Paid in \$CAD_Property Taxes
Canada -Alberta	Clear Hills County		230								Paid in \$CAD_Property Taxes
Canada -Alberta	Town of Sexsmith Municipal District of Lesser		53,196								Paid in \$CAD_Property Taxes
Canada -Alberta	Slave River		17,528								Paid in \$CAD_Property Taxes
Canada -Alberta	County of Wetaskiwin No. 10		605,636								Paid in \$CAD_Property Taxes
Canada -Alberta Canada -Alberta	Yellowhead County		76,373								Paid in \$CAD_Property Taxes
Canada -Alberta	Ponoka County Lethbridge County		2,297,376 158,179								Paid in \$CAD_Property Taxes Paid in \$CAD_Property Taxes
Canada -Alberta	Red Deer County		22,566								Paid in \$CAD_Property Taxes
Canada -Alberta	County of Grande Prairie No. 1		59,529								Paid in \$CAD_Property Taxes
Canada -Alberta	Town of Sylvan Lake		7,629							7,629	Paid in \$CAD_Property Taxes
Canada -Alberta	Brazeau County		472,251								Paid in \$CAD_Property Taxes
Canada -Alberta	Vulcan County		72,850							72,850	Paid in \$CAD_Property Taxes
Canada -Alberta	Lacombe County		523,139								Paid in \$CAD_Property Taxes
Canada -Alberta	County of Stettler No. 6		48,460							48,460	Paid in \$CAD_Property Taxes
Canada -Alberta	Municipal District of Opportunity No. 17		6,025							6,025	Paid in \$CAD_Property Taxes
Canada -British Columbia	Province of British Columbia	Minister of Finance/Corporate Relations	3,103	111,911	11,596						Paid in \$CAD_Fees: BCOG Levy \$2,786.95 + Lease Rentals \$5,943.30 Property Tax \$3,102.86. BC Crown Royalty \$111,911.57
Canada	Indian Oil & Gas Canada			82,743	100					82,843	Paid in \$CAD_\$ 82,742.62 IOGC - Royalty and \$100.00Lease Rentals
Canada -Alberta	Gift lake Metis Settlement				2,662					2,662	Paid in \$CAD_Surface lease Acq
Canada -Alberta	Lubicon Lake Band # 453	Lubicon Lake Band # 453 Consultation			22,000					22,000	Paid in \$CAD_Surface lease Acq Costs
Canada -Alberta	Paul First Nation	Paul First Nation Industry Relations			8,000					8,000	Paid in \$CAD_Surface lease Acq Costs

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:		To: i3 Energy Canada Ltd. E219802	2024-10-31		Currency of the Report	CAD				
Payments by Payee											
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²		Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada -Alberta	Peavine Metis Settlement				1,500					1,500	Paid in \$CAD_Surface lease Acq Costs
Canada -Alberta	Sturgeon Lake Cree Nation	Sturgeon Lake Resources Ltd.			98,702					98,702	Paid in \$CAD_Surface lease Acq Costs
Additional Notes:	The above reporting period (Ja	nuary 1, 2024 to October 31, 2024) is due to the acquisition of i3	Energy Canada Ltd.'s parent o	ompany (i3 Energy PLC) by Gr	an Tierra Energy Inc. i3 Energy Car	nada Ltd. no longer qualified as	a reporting entity after Octob	er 31, 2024 and now reports ur	der Gran Tierra Energy Inc.	

Extractive Sector Transparency Measures Act - Annual Report Reporting Year From: 2024-01-01 2024-10-31 Currency of the Report CAD Reporting Entity Name i3 Energy Canada Ltd. Reporting Entity ESTMA E219802 Identification Number Subsidiary Reporting Entities (if necessary) Payments by Project Total Amount paid by Infrastructure **Production Entitlements** Notes²³ Country Project Name¹ Taxes Royalties Fees Bonuses mprovement Payments Project Paid in \$CAD_CGU -NORTH - Includes AB, BC, IOGC & First Nations. \$6,786,026.40 Oil paid inkind royalties, carried by i3. Canada North 1,505,515 8,819,856 1,234,544 11,559,915 The value of in-kind payments was determined using the prevailing commodity prices at the time of transfer. Paid in \$CAD_CGU -SOUTH - Includes AB, BC, IOGC & First Nations. \$9,427,167,08 Oil paid inkind royalties, carried by i3. The value of in-kind Canada South 4,814,073 14,060,641 1,750,488 20,625,202 payments was determined using the prevailing commodity prices at the time of transfer. - Taxes includes \$352,328 Freehold Mineral Taxes paid GT Canada and billed out to Partners The above reporting period (January 1, 2024 to October 31, 2024) is due to the acquisition of i3 Energy Canada Ltd.'s parent company (i3 Energy PLC) by Gran Tierra Energy Inc. i3 Energy Canada Ltd. no longer qualified as a reporting entity after October 31, 2024 and now reports under Gran Tierra Energy Inc Additional Notes: Corporate Income Taxes: Federal Income Taxes of \$3,652,176 and Provincial Income Taxes of \$1,947,824 are reported separately on Payment by Payee Tab, and are not included in Payments by Project above, since Corporate Taxes are not associated with a specific project